ELECTRUN

How UK DSOs are taking

flexibility market platforms to the next level





Meet the presenter

Nick Huntbatch Head of Product, Electron



- > 15 years of experience in software product management in energy
- > Specialises in highly technical, multi-stakeholder B2B SaaS
- > Provided solutions to thousands of users across hundreds of organisations of all sizes

Summary

- 1. What we are doing in the UK
- 2. Currently live markets
- 3. The ElectronConnect platform
- 4. Future use cases for flexibility



Electron in the UK



What our customers say...

"...our latest step in making participation in distribution network flexibility more accessible for a wider range of customers"

nationalgrid

"Electron is a great partner for SSEN...with a wellaligned...vision, and a commitment to collaborative development"



"By harnessing digitalisation and prioritising customer needs...ensure that our customers have access to reliable, affordable, and sustainable energy solutions"



"...an extremely innovative project, and we really do **expect the neutral market to transform the flexibility market**"



Electron in the UK



Complete end-to-end flexibility platform Integrated with Active Network Management

•



Modular approach Onboarding, qualification, market matching alongside existing systems



Innovation curtailment obligations trading Informed by Active Network Management

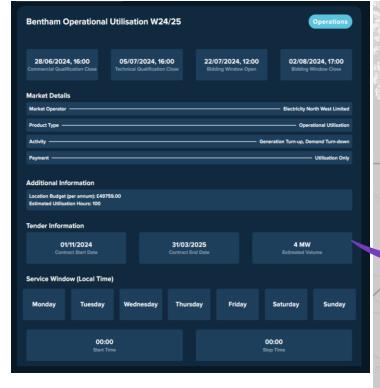


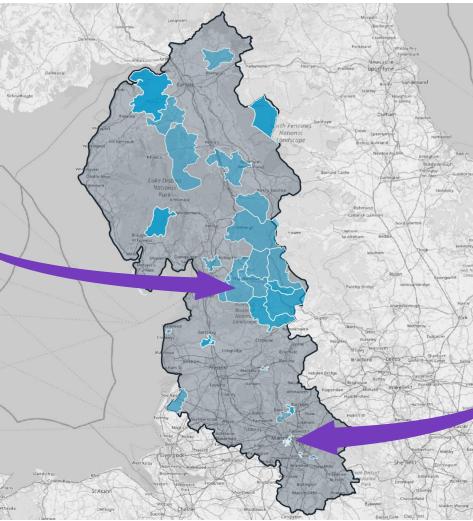
Electricity Distribution

Providing new routes to market for flexibility providers

• • • •

Electricity North West Limited



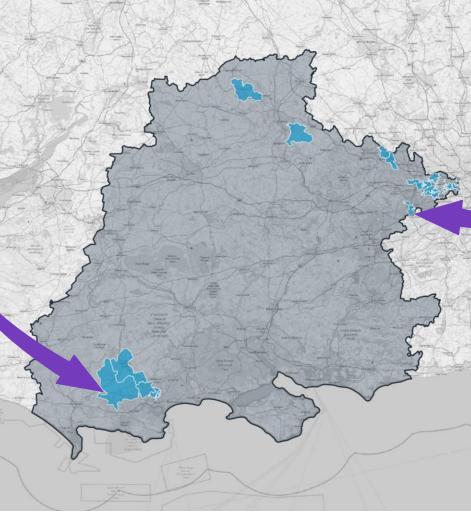


~100 markets ~30 CMZs

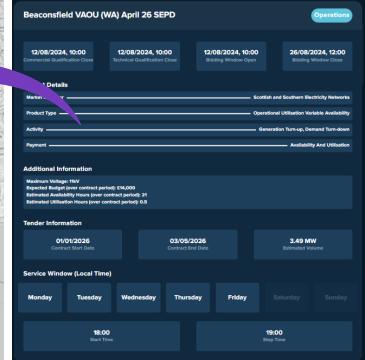
Ardwick Operational	Utilisation Varial	ole Availabilit	y W24/25	(Operations
28/06/2024, 16:00 Commercial Qualification Close	05/07/2024, 16:0 Technical Qualification 0		07/2024, 12:00 ing Window Open		2 024, 17:00 Vindow Close
Market Details					
Market Operator				Electricity No	orth West Limite
Product Type			Oper	rational Utilisation Va	riable Availabilit
Activity			Ge	eneration Turn-up, De	mand Turn-dow
Payment				Availabili	ty And Utilisatio
Estimated Availability Hours: 54 Estimated Utilisation Hours: 48 Tender Information					
01/12/2024 Contract Start Date		31/03/2025 Contract End Date		0.7 MW Estimated Vol	
Service Window (Local Tim	ie)				
Monday Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday

Scottish and Southern Electricity Networks

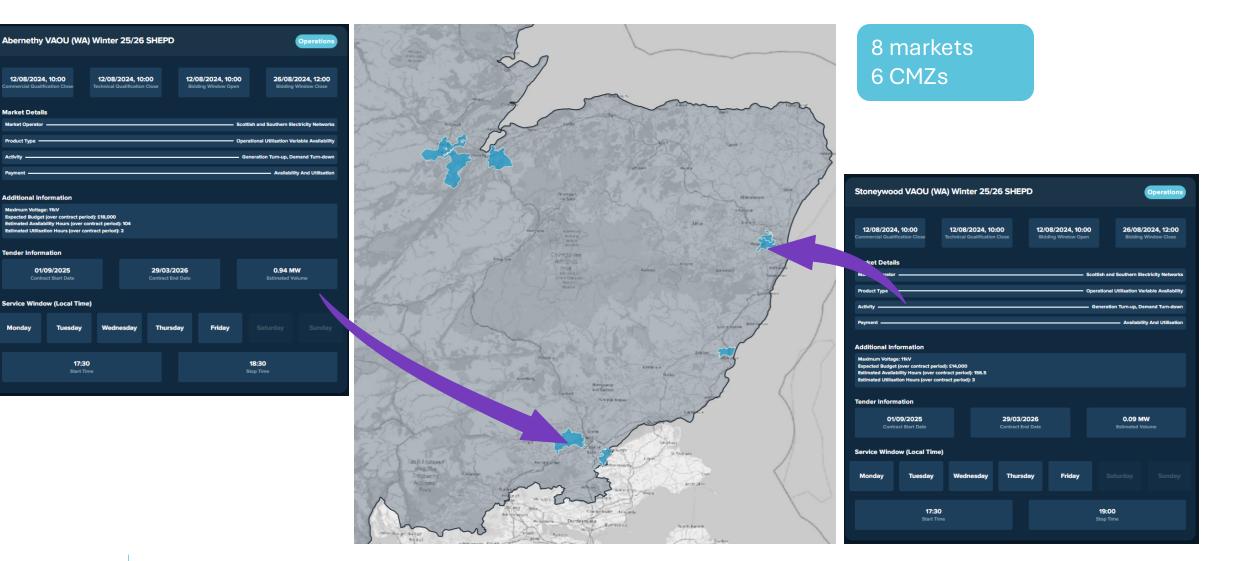
	AOU (WA) A						Operation
12/08/2024 Commercial Qualit		12/08/2024, 1 Technical Qualification		12/08/2024, 1 Bidding Window (2 024, 12:00 Window Close
Market Detail	ls						
Market Operator	·				 Scottish ar 	nd Southern Elec	ctricity Network
Product Type —					- Operation	al Utilisation Var	iable Availabilit
Activity					Generat	tion Turn-up, Der	mand Turn-dow
Payment						Availabilit	y And Utilisatio
Maximum Voltag Expected Budget Estimated Availa	formation je: 33kV t (over contract peri bility Hours (over co rtion Hours (over co	entract period): 10.5					
Maximum Voltag Expected Budget Estimated Availa Estimated Utilisa	e: 33kV t (over contract peri bility Hours (over co ttion Hours (over co	entract period): 10.5					
Maximum Voltag Expected Budge Estimated Availa Estimated Utilisa Tender Inform 01/	e: 33kV t (over contract peri bility Hours (over co ttion Hours (over co	entract period): 10.5	04/05/202 Contract End Da			4.71 MV Estimated Vol	
Maximum Voltag Expected Budget Estimated Availa Estimated Utiliaa Tender Inform 01/ Contr	ye: 33kV t (over contract peri bility Hours (over co thion Hours (over co nation /01/2025	wtract period): 10.5 ttract period): 0.5					
Maximum Voltag Expected Budget Estimated Availa Estimated Utiliaa Tender Inform 01/ Contr	e: 33W t (over contract period billity Hours (over contract tition Hours (over contract nation /01/2025 act Start Date	wtract period): 10.5 ttract period): 0.5			, s		
Maximum Voltag Expected Budget Estimated Availa Estimated Utilisa Tender Inform Of/ Contr Service Wind	e: 33kV (over contract peri billty Hours (over cont attion Hours (over cont nation (01/2025 act Start Date ow (Local Time	evido 10.5 https://eriod/10.5) Wednesday	Contract End Da		y S 19:0 Stop T	Estimated Vol	lume



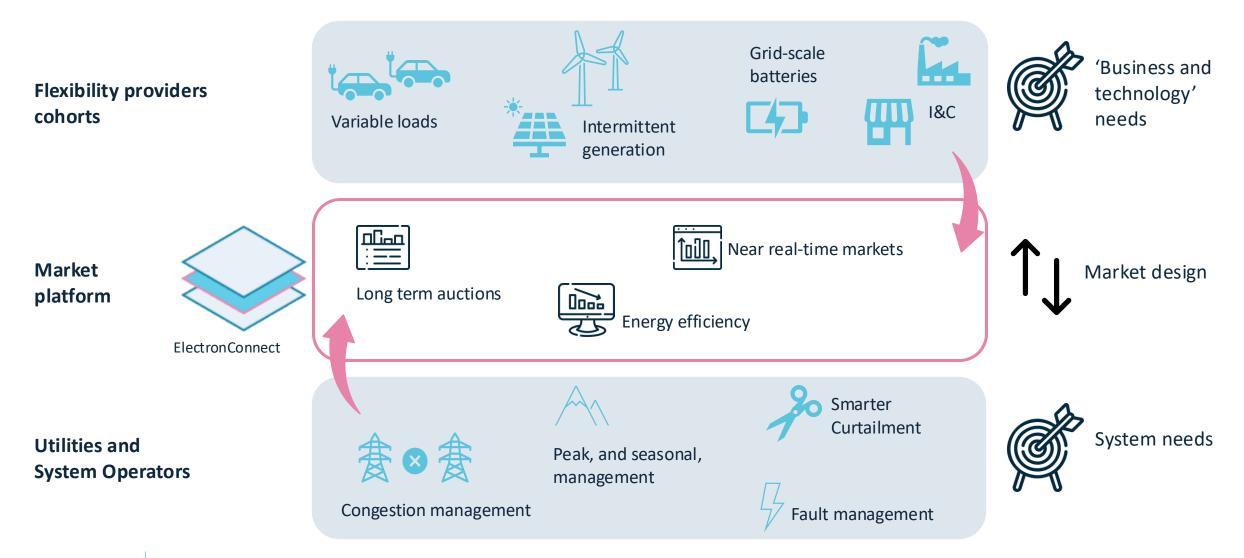
~50 markets ~16 CMZs



Scottish and Southern Electricity Networks



The importance of market design

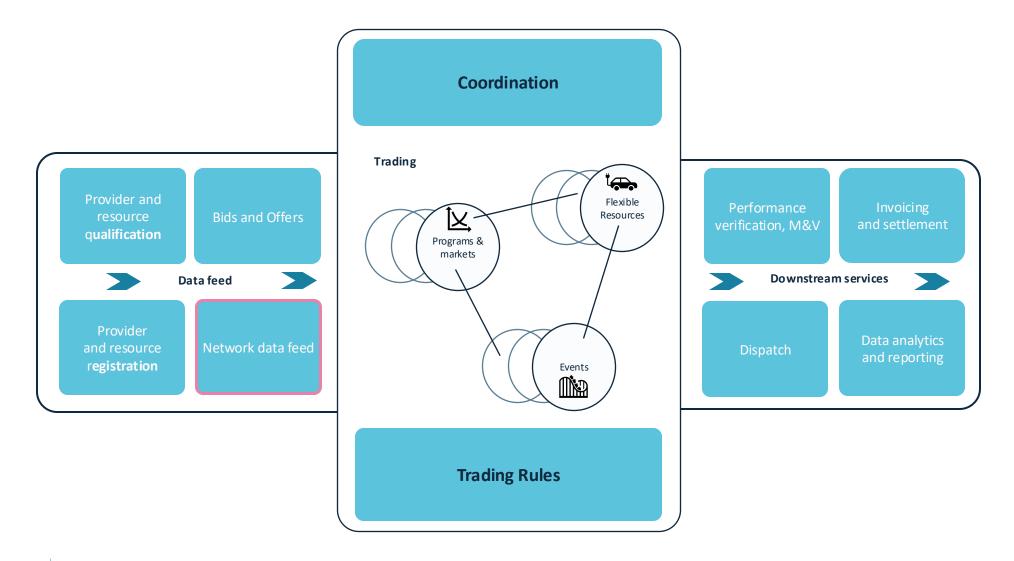


ELECTRON How UK DSOs are taking flexibility market platforms to the next level

3rd party systems

ElectronConnect

Modularity



ElectronConnect: Functionality

Market Explorer	🕢 N rick Justifield Statistic Antonio Ant	ው	Operational Utilisation + Scheduled Availability	Market clearing
film	Markets Location Abernetity VAOU (WA) Winter 25/26 SHEPD Control State 2023, 5000 Control State 2023, 500 Control State 2023, 5000 Control State 2023, 5000 Control State 2023, 5000 Control State 2023, 500	α ⊞ \$	Overview Request Dispatch	
	Product Types Operation Visibulity Additional Information Second Tomas Second Project Additional Information Mathematical Information Second Participation Visibulity (Visibulity Second Participation) Mathematical Information Second Participation Visibulity (Visibulity Second Participation) Mathematical Information Second Participation) Second Information Second Participation) Operation 0.94 MW	Provinci Princy	Connection Levels Presidely Moures (M) Define the g Street Motion Connection Levels Careford (March 1998) Car	K K
Omophos Signposting	Concernance and Concernance an		Comptox Comptox Request Summary Por T/00/2024 B CO00 C C C C C C C C C C C C	Piet Reset Time

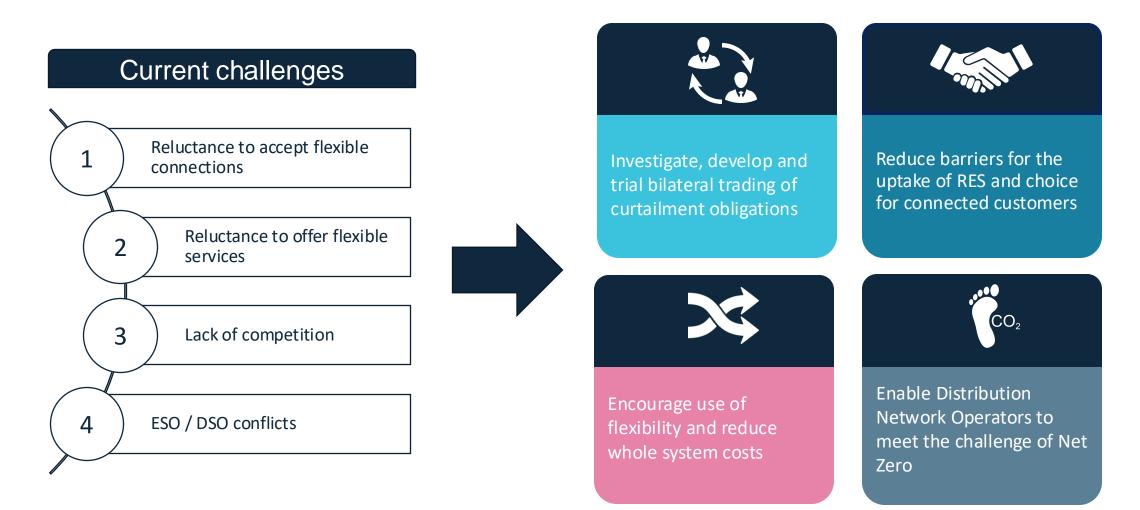




ELECTRΦN

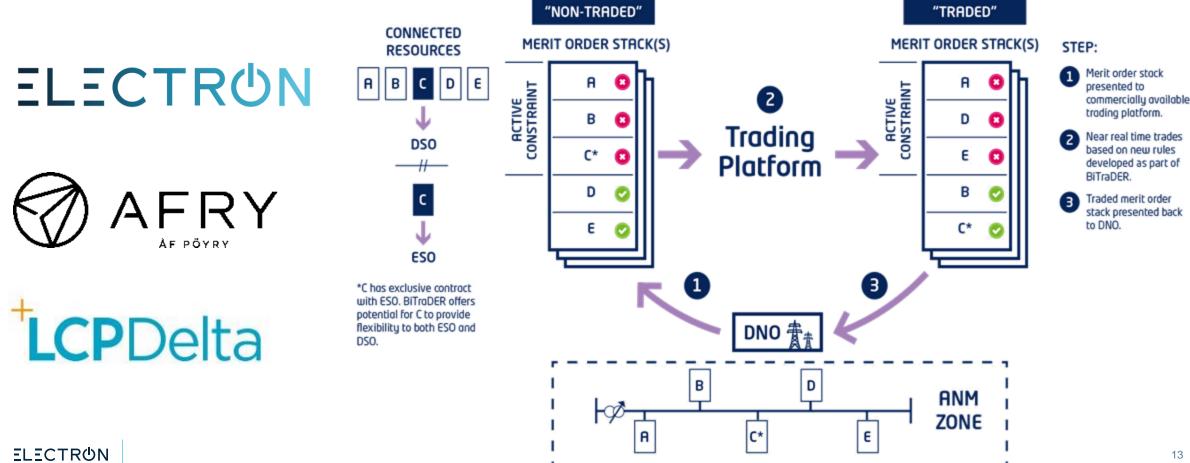
How UK DSOs are taking flexibility market platforms to the next level

Innovation: Project BiTraDER



Idealised solution

BiTraDER will deliver a specification detailing the requirements for facilitating bilateral trading



Conclusions

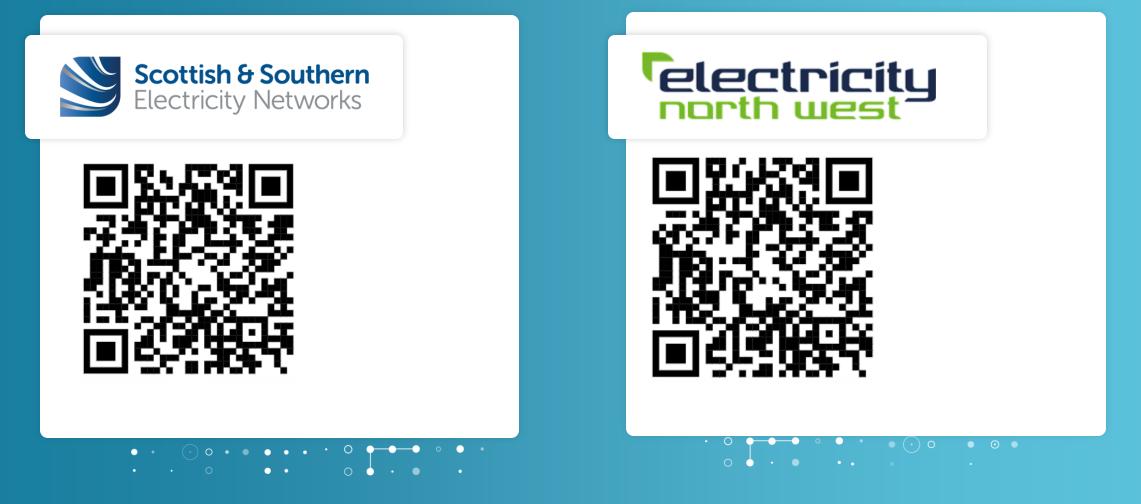
In the UK we are seeing...

- > A wide set of use cases for system operators AND for flexibility service providers.
- Market Design as key to bringing those use cases together.
- 'Modularity' to promote improvement, and a holistic 'joined-up' approach.
- > Innovative uses for flexibility in future market constructs.

Market Design is a key part of attracting new sources of flex, as well as solving different challenges for system operators and utilities.

•••	
Φ	Performance Verification
	Baselining Meter Data
Q	Markets
Ê	
•••	Performance Summary Rest Time
•	
.	
	\cdot \cdot \circ \bullet \cdot \circ \cdot \bullet \cdot

Opportunities to provide flexibility services in the UK



Thank you



PRESENTED BY NICK HUNTBATCH

69 Nottinghill Gate, London W11 3JS nick.huntbatch@electron.net

@Electron_grid

Linkedin

www.electron.net

• • • • • • • • • • • • •

• 0

•

•

0

• • • • • • • • •

• • • • • • • • •

۲

• • • • • • •

•

•

•

ELECTRON How UK DSOs are taking flexibility market platforms to the next level